



Table S2. Summary statistics for natural gas – Alaska, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	269	277	185	^R 159	170
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	127,417	112,268	107,873	91,686	104,219
From Oil Wells	3,069,683	3,050,654	3,056,918	3,123,671	3,064,346
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3,197,100	3,162,922	3,164,791	3,215,358	3,168,566
Repressuring	2,812,701	2,795,732	2,801,763	2,869,956	2,816,681
Vented and Flared	10,173	10,966	11,769	7,219	6,554
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	374,226	356,225	351,259	338,182	345,331
NGPL Production	20,835	21,554	21,470	20,679	18,434
Total Dry Production	353,391	334,671	329,789	317,503	326,897
Supply (million cubic feet)					
Dry Production	353,391	334,671	329,789	317,503	326,897
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	7,259	6,523
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	10,021	17,185	22,663	^R 22,590	18,993
Total Supply	363,412	351,856	352,452	^R347,352	352,414

See footnotes at end of table.

Table S2. Summary statistics for natural gas – Alaska, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	333,312	335,458	343,110	^R 332,298	327,428
Deliveries at U.S. Borders					
Exports	30,100	16,398	9,342	0	13,310
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	15,054	11,675
LNG Storage	0	0	0	0	0
Total Disposition	363,412	351,856	352,452	^R347,352	352,414
Consumption (million cubic feet)					
Lease Fuel	211,918	208,531	214,335	219,190	219,451
Pipeline and Distribution Use ^a	3,284	3,409	3,974	^R 544	309
Plant Fuel	37,316	35,339	37,397	36,638	36,707
Delivered to Consumers					
Residential	18,714	20,262	21,380	19,215	17,734
Commercial	15,920	19,399	19,898	18,694	17,925
Industrial	6,408	6,769	6,357	4,065	4,847
Vehicle Fuel	20	11	11	^R 9	10
Electric Power	39,732	41,738	39,758	^R 33,944	30,444
Total Delivered to Consumers	80,794	88,178	87,404	^R75,926	70,960
Total Consumption	333,312	335,458	343,110	^R332,298	327,428
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,951	2,208	1,005	1,022	980
Industrial	1,893	2,657	0	3,698	0
Number of Consumers					
Residential	121,166	121,736	122,983	124,411	126,416
Commercial	12,998	13,027	13,133	13,246	13,399
Industrial	3	5	3	3	1
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,225	1,489	1,515	1,411	1,338
Industrial	2,135,975	1,353,819	2,118,957	1,354,889	4,847,208
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	12.19	12.88	15.71	--	15.74
Citygate	6.67	6.53	6.14	6.02	6.34
Delivered to Consumers					
Residential	8.89	8.77	8.47	8.85	9.11
Commercial	8.78	8.09	8.09	8.34	8.30
Industrial	4.23	3.84	5.11	8.16	7.97
Electric Power	W	5.04	4.32	4.73	5.06

-- Not applicable.

[<] Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 States.

Underground storage data reported by companies in Alaska are obtainable in the EIA-176 Query System.

^b Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.